

Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2011
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	212,703	--	--	196,116	--	13,809	6,865	415,761	2	0	56,148
Natural Gas Plant Liquids and Liquefied Refinery Gases	10,556	-58	11,206	802	--	--	435	10,650	2,502	8,919	5,002
Pentanes Plus	4,762	-58	--	--	--	--	173	3,447	5	1,079	193
Liquefied Petroleum Gases	5,794	--	11,206	802	--	--	262	7,203	2,497	7,840	4,809
Ethane/Ethylene	47	--	--	--	--	--	--	--	--	47	--
Propane/Propylene	1,999	--	8,675	638	--	--	-170	--	1,841	9,641	1,040
Normal Butane/Butylene	1,178	--	2,455	156	--	--	340	3,883	655	-1,089	3,152
Isobutane/Isobutylene	2,570	--	76	8	--	--	92	3,320	--	-758	617
Other Liquids	--	2,503	--	15,592	45,196	10,621	-3,533	76,313	548	584	47,949
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	2,503	--	2	25,327	6,525	-117	34,194	279	0	2,310
Hydrogen	--	--	--	--	--	7,384	--	7,384	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	12	--	--	12	0	--
Renewable Fuels (including Fuel Ethanol)	--	2,503	--	2	25,327	-871	-117	26,810	267	0	2,310
Fuel Ethanol ⁶	--	2,503	--	2	25,327	-1,263	-214	26,515	267	0	2,094
Renewable Fuels Except Fuel Ethanol	--	--	--	--	--	392	97	295	--	0	216
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils	--	--	--	11,306	-217	--	-1,630	12,135	--	584	19,299
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	4,284	20,086	4,097	-1,786	29,984	269	0	26,340
Reformulated	--	--	--	--	12,449	590	-709	13,748	--	0	14,945
Conventional	--	--	--	4,284	7,637	3,507	-1,077	16,236	269	0	11,395
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	523,004	18,023	13,444	-2,833	-577	--	52,069	500,145	37,550
Finished Motor Gasoline	--	--	276,423	409	6,199	-2,833	-118	--	7,124	273,192	4,037
Reformulated	--	--	192,764	--	--	-1,491	0	--	913	190,360	14
Conventional	--	--	83,659	409	6,199	-1,343	-118	--	6,210	82,832	4,023
Finished Aviation Gasoline	--	--	265	--	--	--	5	--	--	260	233
Kerosene-Type Jet Fuel	--	--	71,557	5,629	1,612	--	-87	--	3,859	75,026	9,993
Kerosene	--	--	27	--	--	--	-103	--	88	42	52
Distillate Fuel Oil	--	--	92,293	1,533	6,254	0	-2,024	--	12,373	89,731	12,639
15 ppm sulfur and under ⁷	--	--	81,841	861	6,254	0	-930	--	5,948	83,938	10,925
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	3,661	301	--	--	-362	--	4,966	-642	870
Greater than 500 ppm sulfur	--	--	6,791	371	--	--	-732	--	1,459	6,435	844
Residual Fuel Oil ⁸	--	--	23,308	9,269	--	--	1,548	--	5,003	26,026	5,966
Less than 0.31 percent sulfur	--	--	567	--	--	--	159	--	NA	NA	295
0.31 to 1.00 percent sulfur	--	--	5,136	3	--	--	71	--	NA	NA	921
Greater than 1.00 percent sulfur	--	--	17,605	9,266	--	--	1,312	--	NA	NA	4,744
Petrochemical Feedstocks	--	--	36	266	--	--	2	--	--	300	3
Naphtha for Petro. Feed. Use	--	--	36	266	--	--	2	--	--	300	3
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	224	--	--	--	-1	--	566	-341	29
Lubricants	--	--	3,646	47	-621	--	-212	--	1,685	1,599	1,110
Waxes	--	--	--	230	--	--	--	--	33	197	--
Petroleum Coke	--	--	26,311	162	--	--	-47	--	20,674	5,846	1,374
Marketable	--	--	20,646	162	--	--	-47	--	20,674	181	1,374
Catalyst	--	--	5,665	--	--	--	--	--	--	5,665	--
Asphalt and Road Oil	--	--	4,718	478	--	--	441	--	650	4,105	2,030
Still Gas	--	--	21,965	--	--	--	--	--	--	21,965	--
Miscellaneous Products	--	--	2,231	--	--	--	19	--	15	2,197	84
Total	223,259	2,445	534,210	230,533	58,640	21,597	3,190	502,724	55,121	509,649	146,649

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production estimates are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."